

United States Department of Agriculture

Natural Resources Conservation Service

Wyoming Basin Outlook Report June 1, 2006



Basin Outlook Reports And Federal - State - Private Cooperative Snow Surveys

For more water supply and resource management information, contact:

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How forecasts are made

Most of the annual streamflow in the western United States originates as snowfall that has accumulated in the mountains during the winter and early spring. As the snowpack accumulates, hydrologists estimate the runoff that will occur when it melts. Measurements of snow water equivalent at selected manual snow courses and automated SNOTEL sites, along with precipitation, base streamflow, and indices of the El Niño / Southern Oscillation are used in computerized statistical and simulation models to prepare runoff forecasts. These forecasts are coordinated between hydrologists in the Natural Resources Conservation Service and the National Weather Service. Unless otherwise specified, all forecasts are for flows that would occur naturally without any upstream influences.

Forecasts of any kind, of course, are not perfect. Streamflow forecast uncertainty arises from three primary sources: (1) uncertain knowledge of future weather conditions, (2) uncertainty in the forecasting procedure, and (3) errors in the data. The forecast, therefore, must be interpreted not as a single value but rather as a range of values with specific probabilities of occurrence. The middle of the range is expressed by the 50% exceedance probability forecast, for which there is a 50% chance that the actual flow will be either above or below, the predicted value. To describe the expected range around this 50% value, four other forecasts are provided, two smaller values (90% and 70% exceedance probability) and two larger values (30%, and 10% exceedance probability). For example, there is a 90% chance that the actual flow will be more than the 90% exceedance probability forecast. The others can be interpreted similarly.

The wider the spread among these values, the more uncertain the forecast is. As the season progresses, forecasts become more accurate, primarily because a greater portion of the future weather conditions become known; this is reflected by a narrowing of the range around the 50% exceedance probability forecast. Users should take this uncertainty into consideration when making their operational decisions. If users anticipate receiving a lesser supply of water, or if they wish to increase their chances of having an adequate supply of water for their operations, they may want to base their decisions on the 90% or 70% exceedance probability forecasts, or something in between. On the other hand, if users are concerned about receiving too much water (for example, threat of flooding), they may want to base their decisions on the 30% or 10% exceedance probability forecasts, or something in between. Regardless of the forecast value users choose for operations, they should be prepared to deal with either more or less water. (Users should remember that even if the 90% exceedance probability forecast is used, there is still a 10% chance of receiving less than this amount.) By using the exceedance probability information, users can easily determine the chances of receiving more or less water.

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Wyoming Water Supply Outlook Report

General

The snow water equivalent (SWE) across Wyoming has dropped significantly this last month. SWE for the State of Wyoming as a whole is 37% of average for early June. Snowfall during May was below average and temperatures were above normal across the state. Precipitation for last month in the basins varied from 29-139% of average for Wyoming for an overall average of 59%. Year-to-date precipitation is below average for the year and varies from 74-129% of average in the basins for an overall average of 93%. Basin reservoir levels for Wyoming vary from 39-144% of average for an overall average of 95%. Forecast runoff varies from 55-139% of average across Wyoming for an overall average of 67%.

Snowpack

Snow water equivalent (SWE), across Wyoming is below average for this time of year at 37%. SWE in the NW portion of Wyoming is now about 55% of average (107% of last year). NE Wyoming is melted out. The SE portion of Wyoming SWE is currently about 44% of average (74% of last year). The SW portion of Wyoming SWE is about 48% of average (68% of last year). See the picture at the end of the document for the individual basins.

Precipitation

Last month's precipitation was down across almost all of Wyoming. The Wind River Basin had the lowest precipitation for the month at 29% of average. The Belle Fourche Basin had the highest precipitation amount at 139% of average. The following table displays the major river basins and their departure from average for last month.

De	eparture	De	parture
Basin from	average	Basin from	average
Snake River	-37%	Upper North Platte River	-55%
Upper Yellowstone & Madison	n -16%	Lower North Platte	-51%
Wind River	-71%	Little Snake River	-49%
Big Horn	-37%	Upper Green River	-65%
Shoshone & Clarks Fork	-36%	Lower Green River	-60%
Powder & Tongue River	-22%	Upper Bear River	-59%
Belle Fourche & Cheyenne	+39%		

Streams

Stream flow yield is expected to be below average across Wyoming. Most probable yield for the entire State of Wyoming is forecast to be about 67%; varying from 44-125%. The Snake River, Upper Yellowstone & Madison River Basins are expected to yield about 91, 90% of average respectively; yield estimates range from 85-94% of average for the various forecast points in these basins. Yields from the Wind and Bighorn River Basins are expected to be about 44, 52% of average respectively; varying from 44-76% of average in the basins. Yields from the Shoshone and Clarks Fork River Basins of Wyoming are expected to yield about 64, 66% of average respectively; varying from 59-66% of average. Yields from the Powder & Tongue River Basins are expected to be about 51, 65% of average respectively; varying from 50-66%. Yields for the Belle Fourche & Cheyenne River Basins are expected to be about 125% of average. Yields for the Upper and Lower North Platte River of Wyoming will be about 67 and 62% of average, respectively; varying from 48-82%. Yields for the Little Snake, Upper Green River, Lower Green River, Big Sandy and Little Bear River Basins of Wyoming are expected to be 60, 66, 76, 64 and 82% of average respectively; varying from 60-101%.

Reservoirs

Reservoirs on the Upper North Platte River are below average at 70% of average. Reservoirs on the Lower North Platte River are well below average at 65% of average. Most of the reservoirs in the northeast are below average in storage at 69% except for the Tongue River Reservoir at 125% of normal. Reservoirs in the Wind River Basin are below average at 90%. Reservoirs on the Big Horn are slightly below average at 91%. The Buffalo Bill Reservoir on the Shoshone is above average at 141%. Reservoirs on the Green River are above average at 104%. Reservoir storage varies across the state; however, reservoir storage is at 95% of average for the entire state. See the following table for further information about reservoir storage.

	majerix		yemini	9	
BASIN AREA	CURRENT AS	LAST YR AS	AVERAGE AS	CURRENT AS	CURRENT AS
RESERVOIR	% CAPACITY	% CAPACITY	% CAPACITY	<pre>% AVERAGE</pre>	% LAST YR
WYOMING AND SURROUNDIN	IG STATES				
ALCOVA	98	98	97	101	99
ANGOSTURA	46	51	96	48	90
BELLE FOURCHE	71	59	85	83	119
BIG SANDY	99	99	77	129	99
BIGHORN LAKE	59	66	64	92	89
BOYSEN	85	108	95	90	79
BUFFALO BILL	86	93	61	141	93
BULL LAKE	60	91	63	95	66
DEERFIELD	81	88	89	90	92
EDEN	51	93	60	85	55
ENNIS LAKE	85	86	86	98	98
FLAMING GORGE	80	79	81	99	101
FONTENELLE	76	72	53	144	105
GLENDO	82	89	99	82	93
GRASSY LAKE	91	63	95	97	146
GUERNSEY	61	63	79	77	97
HEBGEN LAKE	91	96	83	109	95
JACKSON LAKE	95	54	68	140	174
KEYHOLE	39	52	61	64	76
PACTOLA	73	77	88	83	96
PALISADES	76	83	74	103	92
PATHFINDER	30	21	76	39	143
PILOT BUTTE	54	85	77	70	63
SEMINOE	45	48	65	70	94
SHADEHILL	58	57	84	69	101
TONGUE RIVER	76	101	61	125	75
VIVA NAUGHTON RES	96	100	92	105	96
WHEATLAND #2	52	47	60	87	112
WOODRUFF NARROWS	100	83	70	142	120
TOTAL OF 29 RESERVOIR	RS 71	72	75	95	100

Major Reservoirs in Wyoming

Raw KAF Totals Current= 9501 Last Year= 9540 Average= 10035 Capacity= 13300

Basin Summary of Snow Course Data

MAY 2006

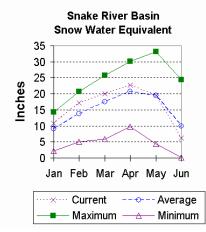
WYONING Snow Course and SNOTEL Station Distribution BALD MOUNTAIN SNOTEL 9380 6/01/06 0 .0 13.7 16.7 BASE CAMP SNOTEL 7030 6/01/06 0 .0 .0 .0 BARTIE MIN. SNOTEL 7440 6/01/06 0 .0 .0 .0 BEAR TRAP SNOTEL 8200 6/01/06 0 .0 .2 .0 BIG SADRY SNOTEL 9080 6/01/06 0 .0 .0 .1 BLARKMARER SNOTEL 9806 6/01/06 0 .0 .0 .0 BLIND BULL SNOTEL 8900 6/01/06 0 .0 .0 .2 BUNG SS JUCT SNOTEL 8950 6/01/06 0 .0 .2 .6 BURGUENS SUCT SNOTEL 8950 6/01/06 .0 .0 .2 .6 BUNG SS JUCT SNOTEL 8950 6/01/06 .0 .0 .2 .2 CONDEL 8950 6/01/06 .0 .0	SNOW COURSE ELE	VATION	DATE	SNOW DEPTH	WATER CONTENT	LAST AV YEAR	VERAGE 71-00
BASE CAME SNOTEL 7030 6/01/06 0 0 0 BATTLE MTN. SNOTEL 7440 6/01/06 36 13.5 11.2 20.1 BEAR TRAP SNOTEL 8200 6/01/06 36 13.5 11.2 20.1 BER TRAP SNOTEL 8200 6/01/06 0 0 2 0 BIG GOOSE SNOTEL 9760 6/01/06 0 0 0 1.4 BLACMATER SNOTEL 9980 6/01/06 18 8.4 7.9 17.8 BLIND BULL SNOTEL 8900 6/01/06 0 0 0 0 BONE SPGS. SNOTEL 10220 6/01/06 0 0 0 1.3 CAMPON SNOTEL 8750 6/01/06 0 0 0 1.3 CASPER MTN. SNOTEL 7850 6/01/06 0 0 0 1.3 CASPER MTN. SNOTEL 7850 6/01/06 0 0 1.1 2 CHALK CK #1 SNOTEL 9850 6/01/	WYOMING Snow Course and	SNOTEL	Stations				
BASE CAME SNOTEL 7030 6/01/06 0 .0 .0 .0 BATTLE MTN. SNOTEL 7440 6/01/06 36 13.5 11.2 20.1 BEAR TRAP SNOTEL 8200 6/01/06 0 .0 .2 .0 BIG GOOSE SNOTEL 7760 6/01/06 0 .0 .2 .0 BLARTRAP SNOTEL 9780 6/01/06 0 .0 .1.4 BLANDY SNOTEL 9980 6/01/06 18 8.4 .7.9 17.8 BLIND BULL SNOTEL 8900 6/01/06 0 .0 .0 .0 BUND PARK SNOTEL 9350 6/01/06 0 .0 .2.6 BUROUGHS CRK SNOTEL 8750 6/01/06 0 .0 .1.3 CANYON SNOTEL 7850 6/01/06 0 .0 .1.3 CANYON SNOTEL 7850 6/01/06 .0 .0 .1.1 .2.2 CHALK CK #1 SNOTEL 9850 6/01/06 .0 .0	BALD MOUNTAIN SNOTEL	9380	6/01/0	6	0.0	13.7	16.7
BATTLE MTN. SNOTEL 7440 6/01/06 0 .0 .0 .0 BEAR TRAP SNOTEL 2800 6/01/06 0 .2 .0 BIG GOGES SNOTEL 7760 6/01/06 0 .0 .2 .0 BIG SANDY SNOTEL 9780 6/01/06 0 .0 .1 .4 BLACKMATER SNOTEL 9780 6/01/06 18 8.4 7.9 .1 .3 24.7 BLIND PARK SNOTEL 9350 6/01/06 0 .0 .0 .8 .1 .6 BUNGUSS JOTEL 9350 6/01/06 0 .0 .0 .8 .1 .6 BURGESS JCT. SNOTEL 7850 6/01/06 0 .0 .0 .4 .2 .1 .2 .0 .1 .2 .2 .0 .1 .2 .0 .1 .2 .0 .0 .0 .2 .0 .2 .2 .2 .0 .0 .0 .0 .	BASE CAMP SNOTEL	7030	6/01/0	6		.0	.0
BEAR TRAP SNOTEL 8200 6/01/06 0 0 2 0 BIG GOOSE SNOTEL 7760 6/01/06 0 0 0 1.4 BLACKWATER SNOTEL 9780 6/01/06 0 0 0 1.4 BLACKWATER SNOTEL 9780 6/01/06 0 0 0 1.3 24.7 BLIND PARK SNOTEL 6870 6/01/06 0 0 0.6 8.2 BONE SPGS. SNOTEL 7350 6/01/06 0 0 3.8 11.6 BURGESS JCT. SNOTEL 7880 6/01/06 0 0 0 4.2 CANTON SNOTEL 7850 6/01/06 0 0 0 4.2 CHALK CK #1 SNOTEL 9100 6/01/06 0	BATTLE MTN. SNOTEL	7440			0.0	.0	.0
BIG GOOSE SNOTEL 7760 6/01/06 0 0 2.7 BIG SANDY SNOTEL 9080 6/01/06 0 0 1.4 BLACKWATER SNOTEL 9780 6/01/06 18 8.4 7.9 17.8 BLIND BULL SNOTEL 8900 6/01/06 0	BEARTOOTH LK. SNOTEL	9280	6/01/0	6 3	б 13.5	11.2	20.1
BIG SANDY SNOTEL 9080 6/01/06 0 0 1.4 BLACKWATER SNOTEL 9780 6/01/06 12.5 11.3 24.7 BLIND PARK SNOTEL 6870 6/01/06 0 0 0 0 BONE SPGS. SNOTEL 9350 6/01/06 0 0 3.8 11.6 BUROUGHS CRK SNOTEL 8020 6/01/06 0 0 2.0 3.4 CANYON SNOTEL 8750 6/01/06 0 0 0 4.2 CHALK CK #1 SNOTEL 9100 6/01/06 0 0 0 4.2 CHALK CK #1 SNOTEL 9100 6/01/06 0 0 0 0 4.2 CLOUD PEAK SNOTEL 9600 6/01/06 0 0 1.1 2 CCOUD SPRINGS SNOTEL 9630 6/01/06 0 0 0 5.1 CCOUD SPRINGS SNOTEL 9630 6/01/06 0 0 0 1.1 COUNNON CC CR SNOTEL 970	BEAR TRAP SNOTEL	8200	6/01/0)6	0.0	.2	.0
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BLIND BULL SNOTEL 8900 6/01/06 18 8.4 7.9 17.8 BLIND PARK SNOTEL 9350 6/01/06 0		9080	6/01/0	6	0.0	.0	1.4
BLIND PARK SNOTEL 6870 6/01/06 0 1 1 0 0 0 1 1 0 0 0 1 </td <td>BLACKWATER SNOTEL</td> <td>9780</td> <td>6/01/0</td> <td>6</td> <td>- 12.5</td> <td>11.3</td> <td>24.7</td>	BLACKWATER SNOTEL	9780	6/01/0	6	- 12.5	11.3	24.7
BONE SPGS. SNOTEL 9350 6/01/06 0 10.6 8.2 BROOKLYN LK. SNOTEL 10220 6/01/06 0 0 3.8 11.6 BURROUGHS CRK SNOTEL 7880 6/01/06 0 0 2.6 BURROUGHS CRK SNOTEL 8750 6/01/06 0 0 1.3 CANYON SNOTEL 7850 6/01/06 0 0 1.3 CASPER MTN. SNOTEL 9100 6/01/06 0 0 0 4.2 CHALK CK #1 SNOTEL 9100 6/01/06 0 0 0 3.8 CLOUD PEAK SNOTEL 9630 6/01/06 0 0 0 1.1 2 CLOUD SPRINGS SNOTEL 9630 6/01/06 0 0 0 1.1 COTTONMOOD CR SNOTEL 7000 6/01/06 0 0 0 1.1 COTTONMOOD CR SNOTEL 8830 6/01/06 0 0 0 1.1 COTTONMOOD CR SNOTEL 8830 6/01/06 0 <td>BLIND BULL SNOTEL</td> <td></td> <td>6/01/0</td> <td></td> <td></td> <td>7.9</td> <td>17.8</td>	BLIND BULL SNOTEL		6/01/0			7.9	17.8
BROOKLYN LK. SNOTEL 10220 6/01/06 0 0 3.8 11.6 BURGESS JCT. SNOTEL 7880 6/01/06 0 0 2.0 3.4 CANYON SNOTEL 8090 6/01/06 0 0 0 1.3 CASPER MTN. SNOTEL 7850 6/01/06 0 0 0 4.2 CHALK CK #1 SNOTEL 9100 6/01/06 0 0 0 8 CINNABAR PARK SNOTEL 9690 6/01/06 0 0 1.1 .2 CLOUD PEAK SNOTEL 9850 6/01/06 0 0 0 .1 .2 COLD SPRINGS SNOTEL 9830 6/01/06 0 0 0 .1 .2 COTTONWOOD CR SNOTEL 9630 6/01/06 0 0 0 .1 .2 DER PARK SNOTEL 8800 6/01/06 0 0 .0 .3 .2 DER PARK SNOTEL 8800 6/01/06 0 0 .3 .2 <td>BLIND PARK SNOTEL</td> <td></td> <td>6/01/0</td> <td>)6</td> <td>0.0</td> <td>.0</td> <td></td>	BLIND PARK SNOTEL		6/01/0)6	0.0	.0	
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LA PRELE SNOTEL 8380 6/01/06 0 .0 .0 .8 LEWIS LAKE SNOTEL 7850 6/01/06 34 16.7 .0 17.9 LEWIS LAKE DIVIDE 7850 5/30/06 48 24.9 .0 LITTLE WARM SNOTEL 9370 6/01/06 0 .0 .7 1.9 LOOMIS PARK SNOTEL 8240 6/01/06 0 .0 .0 2.3 MARQUETTE SNOTEL 8760 6/01/06 0 .0 1.5 4.2 MIDDLE POWDER SNOTEL 7760 6/01/06 0 .0 .0 2.6 NEW FORK SNOTEL 8340 6/01/06 0 .0 .0 .0	KENDALL R.S. SNOTEL	7740	6/01/0	6	0.0	.0	.0
LEWIS LAKE SNOTEL78506/01/063416.7.017.9LEWIS LAKE DIVIDE78505/30/064824.9.0LITTLE WARM SNOTEL93706/01/060.0.71.9LOOMIS PARK SNOTEL82406/01/060.0.02.3MARQUETTE SNOTEL87606/01/060.01.54.2MIDDLE POWDER SNOTEL77606/01/060.0.02.6NEW FORK SNOTEL83406/01/060.0.0.0	KIRWIN SNOTEL	9550	6/01/0	6	0.0	3.5	5.5
LEWIS LAKE DIVIDE 7850 5/30/06 48 24.9 .0 LITTLE WARM SNOTEL 9370 6/01/06 0 .0 .7 1.9 LOOMIS PARK SNOTEL 8240 6/01/06 0 .0 .0 2.3 MARQUETTE SNOTEL 8760 6/01/06 0 .0 1.5 4.2 MIDDLE POWDER SNOTEL 7760 6/01/06 0 .0 .0 2.6 NEW FORK SNOTEL 8340 6/01/06 0 .0 .0 .0	LA PRELE SNOTEL	8380	6/01/0	6		.0	.8
LITTLE WARM SNOTEL93706/01/060.0.71.9LOOMIS PARK SNOTEL82406/01/060.0.02.3MARQUETTE SNOTEL87606/01/060.01.54.2MIDDLE POWDER SNOTEL77606/01/060.0.02.6NEW FORK SNOTEL83406/01/060.0.0.0	LEWIS LAKE SNOTEL						
LOOMIS PARK SNOTEL82406/01/060.0.02.3MARQUETTE SNOTEL87606/01/060.01.54.2MIDDLE POWDER SNOTEL77606/01/060.0.02.6NEW FORK SNOTEL83406/01/060.0.0.0	LEWIS LAKE DIVIDE	7850	5/30/0	6 4	8 24.9	.0	
MARQUETTE SNOTEL87606/01/060.01.54.2MIDDLE POWDER SNOTEL77606/01/060.0.02.6NEW FORK SNOTEL83406/01/060.0.0.0	LITTLE WARM SNOTEL	9370	6/01/0)6	0.0	.7	
MIDDLE POWDER SNOTEL77606/01/060.0.02.6NEW FORK SNOTEL83406/01/060.0.0.0		8240	6/01/0	06	0.0	.0	2.3
NEW FORK SNOTEL 8340 6/01/06 0 .0 .0 .0							
NORTH FRENCH SNOTEL 10130 6/01/06 28 12.0 17.3 23.9							
	NORTH FRENCH SNOTEL	10130	6/01/0	6 2	8 12.0	17.3	23.9

OLD BATTLE SNOTEL99206/01/065126.128.525OWL CREEK SNOTEL89806/01/060.0.9PARKERS PEAK SNOTEL94006/01/06124.88.318PHILLIPS BNCH SNOTEL82006/01/06189.08.314	OLD BATTLE S OWL CREEK SN PARKERS PEAK PHILLIPS BNC POWDER RVR.P RENO HILL SN SAGE CK BASI SALT RIVER S	NOTEL 9920 DTEL 8980 SNOTEL 9400 H SNOTEL 8200 ASS SNTL 9480 DTEL 8500	6/01/06 6/01/06 6/01/06 6/01/06 6/01/06 6/01/06	51 0 12 18 0	26.1 .0 4.8	28.5 .9 8.3 8.3	.0 25.6 .5 18.5 14.0
OWL CREEK SNOTEL89806/01/060.0.9PARKERS PEAK SNOTEL94006/01/06124.88.318PHILLIPS BNCH SNOTEL82006/01/06189.08.314	OWL CREEK SN PARKERS PEAK PHILLIPS BNC POWDER RVR.P RENO HILL SN SAGE CK BASI SALT RIVER S	DTEL 8980 SNOTEL 9400 H SNOTEL 8200 ASS SNTL 9480 DTEL 8500	6/01/06 6/01/06 6/01/06 6/01/06 6/01/06	0 12 18 0	.0 4.8 9.0	.9 8.3 8.3	.5 18.5
PARKERS PEAK SNOTEL94006/01/06124.88.318PHILLIPS BNCH SNOTEL82006/01/06189.08.314	PARKERS PEAK PHILLIPS BNC POWDER RVR.P RENO HILL SN SAGE CK BASI SALT RIVER S	SNOTEL 9400 H SNOTEL 8200 ASS SNTL 9480 DTEL 8500	6/01/06 6/01/06 6/01/06 6/01/06	12 18 0	4.8 9.0	8.3 8.3	18.5
PHILLIPS BNCH SNOTEL 8200 6/01/06 18 9.0 8.3 14	PHILLIPS BNC POWDER RVR.P RENO HILL SN SAGE CK BASI SALT RIVER S	H SNOTEL 8200 ASS SNTL 9480 DTEL 8500	6/01/06 6/01/06 6/01/06	18 0	9.0	8.3	
	POWDER RVR.P RENO HILL SN SAGE CK BASI SALT RIVER S	ASS SNTL 9480 OTEL 8500	6/01/06 6/01/06	0			14.0
	RENO HILL SN SAGE CK BASI SALT RIVER S	OTEL 8500	6/01/06		. 0	0	
POWDER RVR.PASS SNTL 9480 6/01/06 0 .0 2	SAGE CK BASI SALT RIVER S		- 1 - 1		••	.0	2.3
	SALT RIVER S	V SNTL 7850		0	.0	.0	3.4
SAGE CK BASIN SNTL 7850 6/01/06 0 .0 .0 2		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	6/01/06	0	.0	.0	2.1
SALT RIVER SNOTEL 7600 6/01/06 0 .0 .0	SAND LAKE SN	NOTEL 7600	6/01/06	0	.0	.0	.0
SAND LAKE SNOTEL 10050 6/01/06 33 18.1 18.7 25		OTEL 10050	6/01/06	33	18.1	18.7	25.8
SANDSTONE RS SNOTEL 8150 6/01/060 .0	SANDSTONE RS	SNOTEL 8150	6/01/06		.0	.0	.0
SHELL CREEK SNOTEL 9580 6/01/06 2 .8 12.9 10	SHELL CREEK	SNOTEL 9580	6/01/06	2	.8	12.9	10.4
SNAKE RV STA SNOTEL 6920 6/01/06 0 .0 .0	SNAKE RV STA	SNOTEL 6920	6/01/06	0	.0	.0	.0
SNIDER BASIN SNOTEL 8060 6/01/06 0 .0 .0	SNIDER BASIN	SNOTEL 8060	6/01/06	0	.0	.0	.0
SOUTH BRUSH SNOTEL 8440 6/01/06 0 .0 .0 1	SOUTH BRUSH	SNOTEL 8440	6/01/06	0	.0	.0	1.7
SOUTH PASS SNOTEL 9040 6/01/06 0 .0 3.8 6	SOUTH PASS S	NOTEL 9040	6/01/06	0	.0	3.8	6.3
SPRING CRK. SNOTEL 9000 6/01/06 28 13.1 12.3 15	SPRING CRK.	SNOTEL 9000	6/01/06	28	13.1	12.3	15.0
ST LAWRENCE ALT SNTL 8620 6/01/06 0 .0 .0	ST LAWRENCE	ALT SNTL 8620	6/01/06	0	.0	.0	.7
SUCKER CREEK SNOTEL 8880 6/01/06 0 .0 6.6 3	SUCKER CREEK	SNOTEL 8880	6/01/06	0	.0	6.6	3.6
SYLVAN LAKE SNOTEL 8420 6/01/06 0 .0 .0 11	SYLVAN LAKE	SNOTEL 8420	6/01/06	0	.0	.0	11.4
SYLVAN ROAD SNOTEL 7120 6/01/06 0 .0 .0	SYLVAN ROAD	SNOTEL 7120	6/01/06	0	.0	.0	.0
THUMB DIVIDE SNOTEL 7980 6/01/06 0 .0 .0 1	THUMB DIVIDE	SNOTEL 7980	6/01/06	0	.0	.0	1.9
TIE CREEK SNOTEL 6870 6/01/06 0 .0 .0	TIE CREEK SN	OTEL 6870	6/01/06	0	.0	.0	.0
TIMBER CREEK SNOTEL 7950 6/01/06 0 .0 1.1	TIMBER CREEK	SNOTEL 7950	6/01/06	0	.0	1.1	.5
TOGWOTEE PASS SNOTEL 9580 6/01/06 40 16.3 13.6 21	TOGWOTEE PAS	S SNOTEL 9580	6/01/06	40	16.3	13.6	21.9
TOWNSEND CRK SNOTEL 8700 6/01/06 0 .0 .0 1	TOWNSEND CRK	SNOTEL 8700	6/01/06	0	.0	.0	1.7
TRIPLE PEAK SNOTEL 8500 6/01/06 0 .0 .0 4	TRIPLE PEAK	SNOTEL 8500	6/01/06	0	.0	.0	4.8
TWO OCEAN SNOTEL 9240 6/01/06 26.5 13.6 25	TWO OCEAN SN	OTEL 9240	6/01/06		26.5	13.6	25.2
WEBBER SPRING SNOTEL 9250 6/01/06 0 .0 .9 6	WEBBER SPRIN	G SNOTEL 9250	6/01/06	0	.0	.9	6.5
WHISKEY PARK SNOTEL 8950 6/01/06 13 4.3 6.2 13	WHISKEY PARK	SNOTEL 8950	6/01/06	13	4.3	6.2	13.6
WILLOW CREEK SNOTEL 8450 6/01/065 3.6 14	WILLOW CREEK	SNOTEL 8450	6/01/06		.5	3.6	14.3
WINDY PEAK SNOTEL 7900 6/01/06 0 .0 .0	WINDY PEAK S	NOTEL 7900	6/01/06	0	.0	.0	.1
WOLVERINE SNOTEL 7650 6/01/06 0 .0 .0	WOLVERINE SN	OTEL 7650	6/01/06	0	.0	.0	.0
YOUNTS PEAK SNOTEL 8350 6/01/06 0 .0 .0 7	YOUNTS PEAK	SNOTEL 8350	6/01/06	0	.0	.0	7.0

Snake River Basin

Snow

The Snake River Basin snow water equivalent (SWE) is below average. SWE in the Snake River Basin above Jackson Lake is 85% of average (367% of last year at this time). Pacific Creek Basin SWE is 105% of average (195% of last year). Gros Ventre River Basin SWE is 64% of average (88% of last year). SWE in the Hoback River drainage is 32% of average (106% of last year). SWE in the Greys River drainage is 42% of average (92% of last year). In the Salt River area SWE is 3% of average (14% of last year). SWE in the Snake River Basin above Palisades is 63% of average (151% of last year). See the Basin Summary of Snow Courses at the beginning of this report for a detailed listing of snow course information.



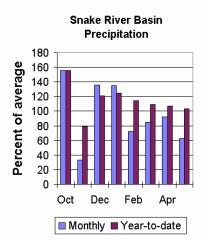
Precipitation

Precipitation across the basin was below average last month. Monthly precipitation for the basin was 63% of average (46% of last year); last month's percentages range from 23-106% of average for the 16 reporting stations. Water-year-to-date precipitation is 103% of average for the Snake River Basin (129% of last year). Year-to-date percentages range from 83-115% of average.

Reservoir

Currently, usable reservoir storage is

116% of average for the three storage reservoirs in the basin. Grassy Lake storage is about 97% of average (13,900 ac-ft compared to 9,500 last year). Jackson Lake storage is 140% of average (802,100 ac-ft compared to 460,100 ac-ft last year). Palisades Reservoir storage is about 103% of average (1,068,800 ac-ft compared to 1,158,700 ac-ft last year). Detailed reservoir data is shown on the following page and on the reservoir storage summary at the beginning of this report.



Streamflow

The 50% exceedance forecasts for June through September are below average for the basin. The Snake near Moran is 520,000 ac-ft (90% of average). Snake above reservoir near Alpine is 1,650,000 ac-ft (90% of average). The Snake near Irwin is 2,270,000 ac-ft (91% of average). The Snake near Heise is 2,420,000 ac-ft (91% of average). Pacific Creek at Moran is 95,000 ac-ft (90% of average). Greys River above Palisades Reservoir is 230,000 ac-ft (94% of average). Salt River near Etna is 205,000 ac-ft (85% of average). See the following page for detailed runoff volumes.

SNAKE RIVER BASIN

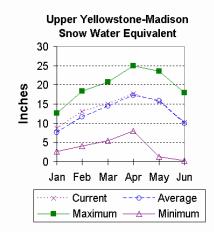
							===============		
<pre><=== Drier === Future Conditions === Wetter ===></pre>									
Forecast Pt	=======	======	Chance of	Exceeding	* ======	:======			
Forecast	90%	70%	50		30%	10%	30 Yr Avg		
Period	(1000AF)) (1000AF)				(1000AF)		
=======================================		========					==========		
SNAKE nr Mora		400	4.4.0		4.5.0	510	100		
JUN-JUL	370	420	440	90	460	510	490		
JUN-SEP SNAKE ab res	450	500	520	90	540	590	580		
JUN-JUL	1190	1270	1310	89	1350	1430	1470		
JUN-SEP	1470	1590	1650	90	1710	1830	1840		
SNAKE nr Irw:		1000	1050	20	1/10	1050	1010		
JUN-JUL	1370	1640	1760	90	1880	2150	1950		
JUN-SEP	1830	2130	2270	91	2410	2710	2500		
SNAKE near He	eise (2)								
JUN-JUL	1540	1730	1860	91	1990	2180	2050		
JUN-SEP	2040	2270	2420	91	2570	2800	2650		
PACIFIC CREEP									
JUN-JUL	77	85	90	90	95	103	100		
JUN-SEP	83	90	95	90	100	107	106		
GREYS above 1		1 (1	1.0.6		1.0.1	011	100		
JUN-JUL	141	161	176	94	191	211	188		
JUN-SEP SALT near Eti	190	215	230	94	245	270	245		
JUN-JUL	.1a 98	122	138	85	154	180	162		
JUN-SEP	159	185	205	85	225	250	240		
							lities that		
			ceed the vo				110100 01100		
			or the 1971						
							are		
(1) - The values listed under the 10% and 90% Chance of Exceeding are actually 5% and 95% exceedance levels.									
acti	ually 5% a	nd 95% e				Exceeding	are		
			xceedance l	evels.		_	by upstream		
(2) - The wate	value is er managem	natural ent.	xceedance l volume - ac	evels. tual volur	me may be	e affected	by upstream		
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Streamflow Forecasts - June 1, 2006

Yellowstone and Madison River Basins

Snow

Snowfall in these basins was good early this year and the SWE in Madison River Basin is about average for this month, but SWE in the Yellowstone River Basin is now below average. Snow water equivalent (SWE) is about 102% of average (231% of last year) in the Madison drainage. SWE in the Yellowstone drainage is about 68% of average (154% of last year at this time). See the "Snow Course Basin Summary" at the beginning of this document for more details on specific sites.



Precipitation

Last month precipitation in the Madison and Yellowstone drainage was about 84% of average (80% of last year) for the 5 reporting stations: percentage range was from 77-95% of average. Water-year-to-date precipitation is about 100% of average (134% of last year's amount); year to date percentage ranges from 96-106%.

Reservoir

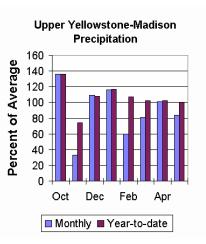
Ennis Lake is storing about 34,700 ac-ft of water (85% of

capacity, 98% of average or 98% of last year's volume). Hebgen Lake is storing about 344,300 ac-ft of water (91% of capacity, 109% of average or 95% of last year's volume). Detailed reservoir data is shown on the following page and on the reservoir storage summary at the beginning of this report.

Streamflow

Water supply is estimated to be slightly below average this

summer. All the following yields are the 50% exceedance forecasts from June through September. Yellowstone at Lake Outlet is 655,000 ac-ft (94% of average). Yellowstone at Corwin Springs will yield around 1,300,000 ac-ft (89% of average). Yellowstone near Livingston will yield around 1,530,000 ac-ft (90% of average). Hebgen Reservoir inflow is 265,000 ac-ft (86% of average). See the following page for detailed runoff volumes.



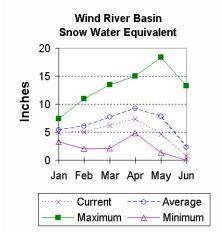
UPPER YELLOWSTONE & MADISON RIVER BASINS

Streamflow Forecasts - June 1, 2006								
			Future Co			er ===>		
Forecast Pt	 ========		Chance of	Exceeding	* ======	=======		
Forecast Period	90% (1000AF)	70% (1000AF)	50 (1000AF)	% (% AVG.)	30% (1000AF)	10% (1000AF)	30 Yr Avg (1000AF)	
YELLOWSTONE			=========			=========		
JUN-JUL	ат Lake Ou 350	415	460	95	505	570	485	
JUN-SEP	535	605	655	94	705	775	695	
YELLOWSTONE				0.0	1100	1000	1140	
JUN-JUL JUN-SEP	780 1010	925 1180	1020 1300	90 89	1120 1420	1260 1590	1140 1460	
U UN-SEP	1010	1100	1300	09	1420	1390	1400	
YELLOWSTONE	RIVER near	Livingst	on					
JUN-JUL	870	1050	1180	90	1310	1490	1310	
JUN-SEP	1120	1360	1530	90	1700	1940	1700	
HEBGEN Reser	voir Inflo	5.7						
JUN-JUL	130	154	170	85	187	212	200	
JUN-SEP	205	240	265	86	290	325	310	
 The average is computed for the 1971-2000 base period. (1) - The values listed under the 10% and 90% Chance of Exceeding are actually 5% and 95% exceedance levels. (2) - The value is natural volume - actual volume may be affected by upstream water management. (3) - Median value used in place of average. The value listed under 30% is actually a 25% exceedance level. The value listed under 70% is actually a 75% exceedance level. Forecast issued in cooperation with Alberta Environment. 								
			LOWSTONE &					
=======================================			r Storage ========			-	================	
			Usable			e Storage		
Reservoir			Capacity	This Yea	ar Las	t Year	Average	
=======================================	==========	========						
ENNIS LAKE HEBGEN LAKE			41.0 377.5	34. 344.		35.4 360.6	35.3 314.7	
TEBGEN LARE							5111	
==============								
	W	atershed	LOWSTONE & Snowpack A	nalysis -	June 1,	2006		
==========			Number o				acont of	
Watershed			Data Sit		Last Y	ear as Per ear	Average	
================							2	
MADISON RIVE			5 8 =========		231 154 ========		102 68	

Wind River Basin

Snow

The Wind River Basin SWE is way below average for this time of the year at 35% of average (46% of last year). SWE in the Wind River above Dubois is 60% of average (77% of last year at this time). The Little Wind SWE is 0% of average water content (0% of last year), and the Popo Agie drainage SWE is about 0% of average (0% of last year) as both basins are melted out. See the Basin Summary of Snow Course Data at the front of this report for details.



Precipitation

Last months precipitation in the basin varied widely from 9-52% of average. Precipitation for the basin was about 29% of average from the 8 reporting stations; that is about 21% of last year's amount. Water year-to-date precipitation is 74% of average and about 79% of last year at this time. Year-to-date percentages range from 55-83% of average.

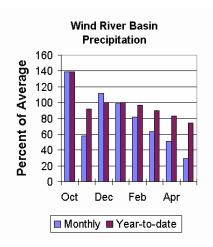
Reservoirs

Current storage varies from 60-85% of average. Usable

storage in Bull Lake is currently about 90,600 ac-ft (60% of capacity) - last year the reservoir was at 91% of capacity at this time. Boysen Reservoir is storing about 85% of capacity (508,600 ac-ft) – last year the reservoir was at 108% of capacity at this time. Pilot Butte is at 54% of capacity (17,000 ac-ft) – last year the reservoir was at 85% of capacity at this time. Detailed reservoir data is shown on the following page and on the reservoir storage summary at the beginning of this report.



Water supply is estimated to be well below average this year. The following values reflect the 50% exceedance forecasts for the June through September runoff period. Dinwoody Creek near Burris is 61,000 ac-ft (76% of average). The Wind River above Bull Lake Creek is 275,000 ac-ft (66% of average). Bull Lake Creek near Lenore is 98,000 ac-ft (65% of average). Wind River at Riverton will yield around 265,000 ac-ft (53% of average). Little Popo Agie River near Lander is around 23000 ac-ft (64% of average). South Fork of Little Wind near Fort Washakie will yield around 37,000 ac-ft (57% of average). Little Wind River near Riverton will yield around 125,000 ac-ft (56% of average). Boysen Reservoir inflow will yield around 270,000 ac-ft (44% of average). See the following page for detailed runoff volumes.



WIND RIVER BASIN

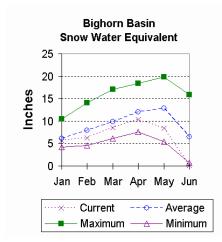
Streamflow Forecasts - June 1, 2006								
			======================================					
Forecast Pt Forecast	======== 90%	===== 70%	Chance of 50		y * =====: 30%	====== 10%	30 Yr Avg	
Period	(1000AF)) (1000AF)				(1000AF)	
				========				
DINWOODY CRE	EK Nr Burri 28	1s 34	38	72	42	49	53	
JUN-SEP	45	55	61	76	68	77	80	
WIND RIVER a		-						
JUN-JUL JUN-SEP	74 131	146 215	195 275	62 66	245 335	315 420	315 415	
BULL LAKE CR	-		215	00	555	420	TT2	
JUN-JUL	50	64	73	62	82	96	118	
JUN-SEP	69	86	98	65	110	127	152	
WIND RIVER a JUN-JUL	88	(2) 161	210	53	260	330	400	
JUN-SEP	145	215	265	53	315	385	500	
LT POPO AGIE								
JUN-JUL	5.7 10.6	12.4	17.0 23	59	22 28	28	29 36	
JUN-SEP SF LT WIND ni		18.0 Nakie	23	64	28	35	30	
JUN-JUL	16.7	25	30	56	36	43	54	
JUN-SEP	24	37	37	57	44	54	65	
LT WIND RIVE JUN-JUL	R nr Rivert 9.0	con 52	100	53	148	218	188	
JUN-SEP	16.0	72	125	56	178	255	225	
BOYSEN RESER	VOIR Inflow	v (2)						
JUN-JUL	84	168	225	44	283	368	516	
<u>JUN-SEP 63 186 270 44 355 475 609</u> * 90%, 70%, 50%, 30%, and 10% chances of exceeding are the probabilities that								
			ceed the vo					
The avera	ge is compu	uted for	the 1971-2	000 base	period.			
			er the 10%		Chance of 1	Exceeding	are	
			xceedance l volume - ac		me mav be	affected	by upstream	
	er manageme		vorune de	cuur vort		arreetea		
			place of av					
			ance level. l. Forecas				is actually	
	ironment.	ICE IEVE	I. FOLECAS	it issued	III COOPELA	acion wici	I AIDEILA	
============				========				
	D		WIND RIVER					
============	Rese =========	ervoir S	torage (100 ===========	UAF) End	ог мау ==========		================	
			Usable	* * * * * * *	*** Usable	e Storage	* * * * * * * * *	
Reservoir			Capacity	This Ye		t Year	Average	
======================================	===========	=======	======================================	======== 90.		======== 138.3	95.3	
BOYSEN			596.0	508.		541.8	566.0	
PILOT BUTTE			31.6	17.	. 0	26.8	24.2	
==========			======================================					
	Wate		nowpack Ana		June 1, 200	06		
============			===========	=========				
Watawahad			Number o			ear as Pei		
Watershed		========	Data Sit =========		Last Ye ==========		Average	
WIND RIVER a	bove Dubios	5	3		77		60	
LITTLE WIND			2		0		0	
POPO AGIE WIND above B	ovsen Pest		4 7		0 46		0 35	
MITTER ADOVE D	CYBCII KESV		1		40		ວວ	

£٦ т., 1 2006

Bighorn River Basin

Snow

The Bighorn River Basin SWE is below average at 2% (2% of last year). Nowood River is at 0% of average (0% of last year). Greybull River SWE is at 0% of average (0% of last year). Shell Creek SWE is 2% of average (2% of last year). These sites are melted out. For more information see Basin Summary of Snow Courses at beginning of report.



Precipitation

Last month's precipitation was 63% of average (38% of last year). Sites ranged from 18-92% of average for the month. Year-to-date precipitation is 77% of average; that is 78% of last year at this time. Year-to-date percentages, from the 10 reporting stations, range from 49-89%.

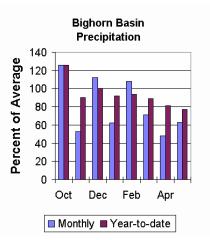
Reservoir

Boysen reservoir is currently storing 508,600 ac-ft (90% of average). Bighorn

Lake is now at 92% of average (796,000 ac-ft). Boysen is currently storing 79% of last year volume at this time and Big Horn Lake is storing 89% of last year's volume. Detailed reservoir data is shown on the following page and on the reservoir storage summary at the beginning of this report.

Streamflow

The 50% exceedance forecasts for the June through September runoffs are anticipated to be well below average. Boysen Reservoir inflow is 270,000 ac-ft (44% of average); the Greybull River near Meeteetse should yield around 100,000 ac-ft (61% of average); Shell Creek near Shell should yield around 36,000 ac-ft (69% of average) and the Bighorn River at Kane should yield around 405,000 ac-ft (52% of average). See the following page for detailed runoff volumes.



BIGHORN RIVER BASIN

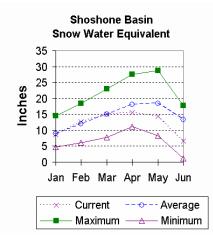
Streamflow Forecasts - June 1, 2006									
	=================== <==== Dri			nditions					
Forecast Pt Forecast Period		70% (1000AF)	Chance of 50 (1000AF)	% (% AVG.)	30% (1000AF)	10% (1000AF)			
BOYSEN RESER									
JUN-JUL JUN-SEP	84 63	168 186	225 270	44 44	283 355	368 475	516 609		
GREYBULL RIV	ER nr Meete	etse							
JUN-JUL JUN-SEP	33 60	50 84	62 100	56 61	74 116	91 140	110 163		
SHELL CREEK nr Shell									
JUN-JUL JUN-SEP	18.2 26	23 32	26 36	65 69	29 40	34 46	40 52		
BIGHORN RIVE	R at Kane (2)							
JUN-JUL JUN-SEP	7.0 8.0	245 285	350 405	52 52	465 540	635 740	675 785		
act (2) - The wat (3) - Med act a 7	er manageme ian value u ually a 25% 5% exceedan ironment. ====================================	d 95% exc atural vo nt. sed in pl exceedar ce level. ======== Bl rvoir Sto	ceedance 1 olume - ac lace of av nce level. Forecas GHORN RIV orage (100	evels. tual volur erage. The The value t issued : ====================================	ne may be e value l: e listed u in coopera of May	affected isted unde under 70% ation with	by upstream er 30% is is actually n Alberta		
Reservoir		ر ========	Capacity		ar Last	t Year	Average		
BOYSEN BIGHORN LAKE			596.0 1356.0	508.0 796.0	0 8	641.8 897.4 =======	566.0 867.1		
	Wate	Bl rshed Sno	IGHORN RIV owpack Ana	ER BASIN lysis – Ju	une 1, 20	06			
Watershed			Number o Data Sit	f		ear as Per	cent of Average		
NOWOOD RIVER GREYBULL RIV SHELL CREEK BIGHORN (Boy	ER sen-Bighorn			===============			5		

Streamflow Forecasts - June 1, 2006

Shoshone and Clarks Fork River Basin

Snow

Snow Water Equivalent (SWE) is 31% of average (95% of last year) in the Shoshone River Basin. The Clarks Fork River Basin SWE is 70% of average (128% of last year). For more information see the Basin Summary of Snow Course Data at the beginning of this report.



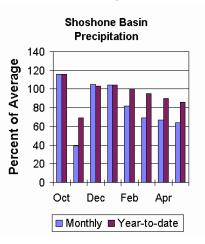
Precipitation

Precipitation for last month was 64% of average (47% of last year). Monthly percentages range from 16-104% of average. The basin year-to-date precipitation is now 86% of average (111% of last year). Year-to-date percentages from the 8 reporting stations range from 52-99% of average.

Reservoir

Current storage in Buffalo Bill Reservoir is about 141% of average (93% of last

year's storage); the reservoir is at about 86% of capacity. Currently, about 559,000 ac-ft are stored in the reservoir compared to 598,300 ac-ft last year. Detailed reservoir data is shown on the following page and on the reservoir storage summary at the beginning of this report.



Streamflow

Water supply is estimated to be below average this year. The following values are the 50% exceedance forecasts for the June through September period. The North Fork Shoshone River at Wapiti is 230,000 ac-ft (63% of average). The South Fork of the Shoshone River near Valley is 123,000 ac-ft (59% of average), and the South Fork above Buffalo Bill Reservoir runoff is 100,000 ac-ft (58% of average). The Buffalo Bill Reservoir inflow is expected to yield around 380,000 ac-ft (64% of average). The yield for the Clarks Fork of the Yellowstone near Belfry, Montana is expected to be around 295,000 ac-ft (66% of average). See the following page for detailed runoff volumes.

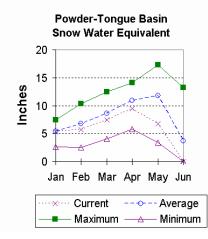
SHOSHONE & CLARKS FORK RIVER BASINS

SHOSHONE & CLARKS FORK RIVER BASINS Streamflow Forecasts - June 1, 2006									
==========	======================================		=============== Future Co				===========		
Forecast Pt Forecast Period		70% 1000AF	Chance of 50) (1000AF)	% (% AVG.)	30% (1000AF)	10% (1000AF)	30 Yr Avg (1000AF)		
======================================			190 230	62 63	240 285	315 370	305 365		
SF SHOSHONE I JUN-JUL JUN-SEP	RIVER nr Val 62 75	ley 84 104	99 123	58 59	114 142	136 171	172 210		
SF SHOSHONE I JUN-JUL JUN-SEP	RIVER abv Bu 29 27	iffalo 1 66 71	Bill 92 100	56 58	118 129	155 173	163 174		
BUFFALO BILL JUN-JUL JUN-SEP	DAM Inflow 243 290	(2) 290 345	320 380	62 64	350 415	395 470	515 595		
CLARKS FORK D JUN-JUL JUN-SEP	RIVER nr Bel 101 109	fry. 196 220	260 295	67 66	325 370	420 480	390 445		
the act The average (1) - The act (2) - The wat (3) - Med act a 7	ual volume w ge is comput values list ually 5% and value is na er managemen ian value us ually a 25% 5% exceedance ironment.	vill exc ed for ed undo 1 95% ex utural v et. ed in p exceeda e leve	ceed the vo the 1971-2 er the 10% xceedance 1 volume - ac place of av ance level. 1. Forecas	lumes in 000 base ; and 90% C evels. tual volu erage. Th The valu t issued	the table period. hance of me may be e value l e listed in cooper	Exceeding affected isted unde under 70% ation with	by upstream er 30% is is actually Alberta		
		voir St		0AF) End =======	of May =======	=========			
Reservoir			Usable Capacity	This Ye	ar Las	e Storage t Year 	Average		
BUFFALO BILL			646.6	559.	0	598.3	395.7		
SHOSHONE & CLARKS FORK RIVER BASINS Watershed Snowpack Analysis - June 1, 2006									
Watershed			Number o Data Sit	es	Last Y		Average		
SHOSHONE RIVI CLARKS FORK	ER	·==	6 7 		======= 95 128 =======		31 70		

Powder and Tongue River Basins

Snow

SWE in the Powder and Tongue River Basins are way below average this year. Snow water equivalent (SWE) in the Upper Tongue River drainage is 3% of average (3% of last year). Powder River basin SWE, in Wyoming is melted out. For more information see Basin Summary of Snow Courses at beginning of report.



Precipitation

Last month's precipitation was 78% of average for the 10 reporting stations (49% of last year). Monthly percentages range from 70-92% of average. Year-to-date precipitation is 87% of average in the basin; this is 100% of last year. Precipitation for the year ranges from 72-92% of average at the 10 reporting stations.

Reservoir

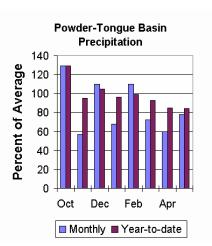
Tongue River Reservoir is at 125% of average (75% of

last year and 76% of capacity). Current storage is 60,000 ac-ft. Last year at this time the reservoir was storing about 79,500 ac-ft (average storage is about 48,000 ac-ft at this time). Detailed reservoir data is shown on the following page and on the reservoir storage summary at the beginning of this report.

Streamflow

Water supply is estimated to be below average this year. The

following runoff values are the 50% probability forecasts for the June through September period. The yield for Tongue River near Dayton is 46,000 ac-ft (65% of average). Little Goose Creek near Bighorn is 18,800 ac-ft (65% of average). The Tongue River Inflow is 76,000 ac-ft (50% of average). The Middle Fork of the Powder River near Barnum is 4,400 ac-ft (64% of average). The North Fork of the Powder River near Barnum is 4,400 ac-ft (58% of average). The estimated yield for Clear Creek near Buffalo is 17,000 ac-ft (61% of average). Rock Creek near Buffalo will yield about 10,500 ac-ft (66% of average), and Piney Creek at Kearny should yield about 17,300 ac-ft (54% of average). May through September values for the Powder River at Moorehead is 67,000 ac-ft (52% of average). The Powder River near Locate is 72,000 ac-ft 51% of average). See the following page for detailed runoff volumes.



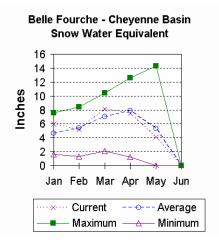
POWDER & TONGUE RIVER BASINS

			w Forecasts				
===============							
	<=== Dr	ier ===	Future Con	ditions	=== Wett	er ===>	
Forecast Pt	 ========		Chance of E	xceeding	* ======	=======	
Forecast	90%	70%	50%		30%	10%	30 Yr Avg
			(1000AF) (
				========		==========	
TONGUE RIVER JUN-JUL	17.0	. (Z) 28	35	60	42	53	58
JUN-SEP	25	38	46	65	54	67	58 71
LITTLE GOOSE					-		
JUN-JUL	6.7	10.1	12.4	59	14.7	18.1	21
JUN-SEP	10.5	15.5	18.8	65	22	27	29
TONGUE RIVER	RESERVOIR 10.0	. Inflow (39	_2) 59	47	79	108	126
JUN-JUL JUN-SEP	16.0	39 52	59 76	47 50	100	136	120
MIDDLE FORK 1			70	50	100	150	199
JUN-JUL	0.1	1.9	3.5	59	5.1	7.4	5.9
JUN-SEP	0.3	2.8	4.4	64	6.0	8.5	6.9
NORTH FORK PO							
JUN-JUL	0.6	1.9	2.8	55	3.7	5.0	5.1
JUN-SEP CLEAR CREEK 1	0.9 ar Buffalo	2.4	3.4	58	4.4	5.9	5.9
JUN-JUL	5.0	10.1	13.6	62	17.0	22	22
JUN-SEP	6.9	13.0	17.0	61	21	27	28
ROCK CREEK n							
JUN-JUL	2.1	5.0	7.0	58	9.0	11.9	12.0
JUN-SEP	4.7	8.2	10.5	66	12.8	16.3	15.9
PINEY CREEK a		0.0	14 0	4.0	10 7	0.0	0.0
JUN-JUL JUN-SEP	2.3 2.1	9.3 11.1	14.0 17.3	48 54	$\frac{18.7}{24}$	26 33	29 32
POWDER RIVER			17.5	54	21	55	52
JUN-JUL	2.0	22	48	46	74	113	105
JUN-SEP	6.0	40	67	52	94	134	128
POWDER RIVER							
JUN-JUL	19.0	43	59	51	75	100	116
JUN-SEP	23 2502 30	52 8 and 10	72 72	51 f exceed	92	121 he probabi	<u> 141 </u>
			ced the vol				LILLES LHAL
			the 1971-20				
			er the 10% a		nance of	Exceeding	are
	-		ceedance le		,	cc	
			volume - act	ual volu	ne may be	affected	by upstream
	er managem ian value		lace of ave	rage The	- value l	isted unde	r 30% is
							is actually
			. Forecast				
Env	ironment						
	5		IDER & TONGU				
	R	eservoir	Storage (10 Usable			e Storage	****
Reservoir			Capacity	This Yea		t Year	Average
TONGUE RIVER			79.1	60.0		79.5	48.0
		POV	IDER & TONGU				
	W	atershed	Snowpack An				
			Number of			ear as Per	
Watershed UPPER TONGUE	<u>סדו</u> זקס		Data Site 7	S	Last Y 3	ear	Average3
GOOSE CREEK	ICT A ELC		2		3 0		0
CLEAR CREEK			2		0		0
CRAZY WOMAN	CREEK		1		0		0
UPPER POWDER			3		0		0
POWDER RIVER	in WY		5		0		0

Belle Fourche and Cheyenne River Basins

Snow

The Belle Fourche River Basin is melted out. See the Basin summary of Snow Course Data at the beginning of this report for a detailed listing.



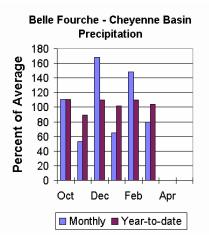
Precipitation

Precipitation for last month was 139% of average or 91% of last year in the Black Hills. There were 2 reporting stations. Monthly percentages range from 118-173%. Year-to-date precipitation is 129% of average and 143% of last year's amount.

Reservoir

Current reservoir storage is around 69% of average in the basin. Angostura is

currently storing 48% of average (56,300 ac-ft), about 46% of capacity. Belle Fourche reservoir is storing 83% of average (126,000 ac-ft), about 71% of capacity. Deerfield reservoir is storing 90% of average (12,300 ac-ft), about 81% of capacity. Keyhole reservoir is storing 64% of average (76,100 ac-ft), about 39% of capacity. Pactola reservoir is storing 83% of average (40,400 ac-ft), about 73% of capacity. Shadehill reservoir is storing 69% of average (47,200 ac-ft), about 58% of



capacity. Detailed reservoir data is shown on the following page and on the reservoir storage summary at the beginning of this report.

Streamflow

The following runoff values are the 50% probability forecasts for the June through July period. The Deerfield Reservoir Inflow is 2,200 ac-ft (122% of average). Pactola Reservoir Inflow is expected to yield around 11,700 ac-ft (130% of average). See the following page for detailed runoff volumes.

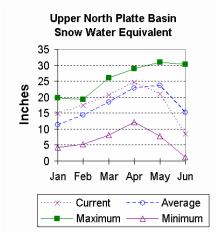
BELLE FOURCHE & CHEYENNE RIVER BASINS

	Streamflow Forecasts - June 1, 2006								
============	======================================								
	<=== Drier ===	Future Co	naitions =	== wett	er ===>				
Forecast Pt	=====================================	Chance of	Exceeding *	======	=======				
Forecast	90% 70%	50		30%	10%	30 Yr Avg			
	•	F) (1000AF)							
			==========	======					
JUN-JUL	SERVOIR Inflow 0.6 1.6	2.2	122	2.8	3.8	1.8			
000-001	0.0 1.0	4.4	122	2.0	5.0	1.0			
PACTOLA RESE	RVOIR Inflow								
JUN-JUL	1.4 7.5	11.7	130	15.9	22	9.0			
	%, 50%, 30%, and			-	-	lities that			
the acti	ual volume will e	xceed the vo	lumes in the	e table	•				
The avera	ge is computed fo	r + he = 1971 - 2	000 hase pe	riod					
ine avera	ge ib compaced io		ooo babe pe	1100.					
(1) - The	values listed un	der the 10%	and 90% Char	nce of 1	Exceeding	are			
	ually 5% and 95%								
	value is natural	volume - ac	tual volume	may be	affected	by upstream			
	er management.	, c	-1						
	ian value used in ually a 25% excee								
	5% exceedance lev								
	ironment.	ci. ioiceab	e ibbaca in	cooper	acion wici	i midei eu			
==============				=======					
		BELLE FOURC			R BASINS				
	Reservoir	Storage (100							
		Usable				********			
Reservoir		Capacity			t Year	Average			
=================									
ANGOSTURA		122.1	56.3		62.3	117.2			
BELLE FOURCH	Ξ	178.4	126.0		105.6	152.3			
DEERFIELD		15.2	12.3		13.3	13.6			
KEYHOLE		193.8	76.1		100.2	118.9			
PACTOLA		55.0	40.4		42.3	48.6			
SHADEHILL		81.4	17.12		46.8	68.7			
=================				=======					
		BELLE FOURC	HE & CHEYEN	NE RIVE	R BASINS				
	Watershed	Snowpack Ana	lysis - Jun	e 1, 20	06				
================		=========		=======					
Wetewalted		Number o	-		ear as Per				
Watershed		Data Sit		Last Y		Average			
BELLE FOURCH		= 2		= 0	=	0			
		ے =========	============	=======					

Upper North Platte River Basin

Snow

SWE in the Upper North Platte River Basin has dropped way below average this year. The snow courses above Seminoe Reservoir have about 55% of average snow water equivalent (SWE) recorded for this time of the year or 84% of last year. SWE in the drainage area above Northgate is about 58% of average or 89% of last year at this time. SWE in the Encampment River drainage is about 67% of average or 85% of last year. Brush Creek SWE for the year is about 47% of average or 69% of last year's SWE. Medicine Bow and Rock Creek drainages SWE are about 48% of average or 80% of last year at this time. For more information see Basin Summary of Snow Courses at the beginning of this report.



Precipitation

Eight reporting stations indicate last month's precipitation was 45% of average or 40% of last year's amount. Monthly precipitation varied from 34-54% of average. Total water-year-to-date precipitation is about 103% of average for the basin, which is about 109% of last year's amount. Year to date percentage ranges from 86-113% of average.

Reservoirs

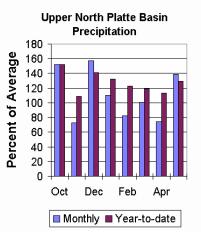
Seminoe Reservoir is estimated to be storing 460,200 ac-ft or 45%

of capacity. Seminoe Reservoir is also storing about 70% of average for this time of the year and 94% of last year. Detailed reservoir data is shown on the following page and on the reservoir storage summary at the beginning of this report.

Streamflow

Water supply is estimated to be below average the rest of the year. The following yields are the 50% exceedance forecasts for

the June through September period. Yield for the North Platte River near Northgate will be around 98,000 ac-ft (62% of average). The Encampment River near Encampment is 89,000 ac-ft (82% of average). Rock Creek near Arlington is 24,000 ac-ft (59% of average). Sweetwater River near Alcova runoff is 24,000 ac-ft (62% of average). Seminoe Reservoir inflow should be around 335,000 ac-ft (67% of average). See the following table for more detailed information on projected runoff.



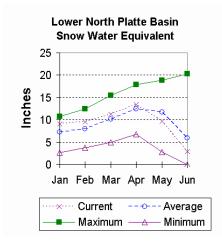
UPPER NORTH PLATTE RIVER BASIN

Streamflow Forecasts - June 1, 2006								
				nditions				
Forecast Pt	 ========	======		Exceeding	* ======			
Forecast Period	90% (1000AF)			(% AVG.)			30 Yr Avg (1000AF)	
======================================								
JUN-JUL JUN-SEP	37 43	60 73	80 98	60 62	102 126	140 173	133 159	
ENCAMPMENT R	IVER nr En	campment						
JUN-JUL JUN-SEP	52 58	69 76	80 89	81 82	91 102	108 120	99 108	
ROCK CREEK n								
JUN-JUL JUN-SEP	16.7 18.0	19.8 22	22 24	58 59	24 27	28 31	38 41	
SWEETWATER R	IVER nr Al	cova						
JUN-JUL JUN-SEP	7.6 9.4	14.9 17.9	19.9 24	60 62	25 30	32 39	33 39	
SEMINOE RESE	RVOIR Infl	OW						
JUN-JUL JUN-SEP	184 260	245 305	290 335	67 67	335 365	395 410	435 500	
The average (1) - The act (2) - The wat (3) - Med act a 7	ually 5% a value is er managem ian value ually a 25 5% exceeda ironment.	outed for sted unde nd 95% ex natural v eent. used in p % exceeda nce level	the 1971-2 r the 10% ceedance 1 olume - ac lace of av nce level . Forecas ====================================	2000 base and 90% C levels. ctual volu verage. Th The valu st issued	period. hance of me may be e value l e listed in cooper ======== IVER BASI	Exceeding affected isted unde under 70% ation with	by upstream er 30% is is actually Alberta	
	========	=======	usable			======================================		
Reservoir			Capacity			t Year =========	Average	
SEMINOE			1016.7	460.	2	487.2	658.3	
		ershed Sn	owpack Ana	H PLATTE R alysis – J [.]	une 1, 20	06		
Watershed			Number o Data Sit	of ces	This Y Last Y	ear as Per ear	cent of Average	
N PLATTE abo			=======================================		======= 89	=========	======= 58	
ENCAMPMENT R	5		3		85		67	
BRUSH CREEK			2		69		47	
MEDICINE BOW N PLATTE abo			2 13		80 84		48 55	
============			-		=======	=========	=======	

Lower North Platte River Basin

Snow

SWE for the Lower North Platte River Basin is below average at 50% (77% of last year). The Sweetwater, Deer and LaPrele Creek, and the Little Laramie River drainage SWE is currently melted out. SWE for the North Platte above the Laramie River drainage is 50% of average (72% of last year). SWE for the Laramie River above Laramie is 20% of average (30% of last year). The Laramie River above mouth, SWE is 15% of average (26% of last year). For more information see Basin Summary of Snow Courses at the beginning of this report.



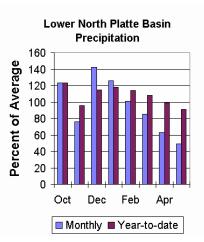
Precipitation

Last month's precipitation was 49% of average and 46% of last year's amount. Of the 8 reporting stations, percentages for the month range from 24-80%. The water year-to-date precipitation for the basin is currently 91% of average (103% of last year). Year-to-date percentages range from 76-146%.

Reservoir

The Lower North Platte River Basin reservoir storage is below average at 65%. Reservoir storage is as

follows: Alcova 179,700 ac-ft (101% of average); Glendo 415,100 ac-ft (82% of average); Guernsey 27,800 ac-ft (77% of average); Pathfinder 301,500 ac-ft (39% of average); Seminoe 460,200 ac-ft (70% of average); and Wheatland #2 51,500 ac-ft (87% of average).



Streamflow

Water supply is estimated to be way below average this year. The following yields are based on the 50% exceedance forecasts for the June through September period. The Sweetwater near Alcova is forecast to yield about 24,000 ac-ft (62% of average). LaPrele Creek above the reservoir is forecast to yield 2,000 ac-ft (39% of average). North Platte Alcova to Orin Gain 15,800 ac-ft (48% of average). North Platte River below Guernsey Reservoir is 280,000 ac-ft (60% of average), and below Glendo Reservoir is anticipated to yield around 310,000 ac-ft (62% of average). Laramie River near Woods Landing should yield around 52,000 ac-ft (58% of average). The Little Laramie River near Filmore should produce about 33,000 ac-ft (70% of average). See the following table for more detailed information on projected runoff.

LOWER NORTH PLATTE, SWEETWATER & LARAMIE RIVER BASINS

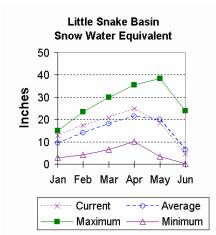
				onditions			
			Fucure e	ondrerons	weee	CI/	
Forecast Pt	 		Chance of	Exceeding	*		
Forecast	90%	70%		0%	30%	10%	30 Yr Avq
				(% AVG.) ((1000AF)
=================							. ,
SWEETWATER R							
JUN-JUL	7.6	14.9	19.9	60	25	32	33
JUN-SEP	9.4	17.9	24	62	30	39	39
LaPRELE CREE	K abv Reser						
JUN-JUL	0.0	0.1	1.7	36	3.4	5.9	4.9
JUN-SEP	0.0	0.3	2.0	39	3.7	6.2	5.2
NORTH PLATTE	- Alcova t	o Orin	Gain				
JUN-JUL	0.3	3.0	11.7	47	20	33	25
JUN-SEP	1.6	6.4	15.8	48	25	39	33
NORTH PLATTE	RIVER blw	Glendo	Res				
JUN-JUL	153	220	265	60	310	375	440
JUN-SEP	162	230	280	60	330	400	470
NORTH PLATTE	RIVER blw	Guernse	y Res				
JUN-JUL	146	226	280	62	335	415	450
JUN-SEP	163	250	310	62	370	455	500
LARAMIE RIVE	R nr Woods						
JUN-JUL	3.1	25	43	56	62	89	77
JUN-SEP	2.7	31	52	58	73	102	89
LITTLE LARAM	IE RIVER nr	r Filmor	e				
JUN-JUL	10.5	22	30	71	38	49	42
JUN-SEP	11.8	24	33	70	41	54	47
* 90%, 70%	१, 50१, 30१	, and 1	0% chances	of exceedi	ng are t	he probabi	lities that
the act	ual volume	will ex	ceed the v	olumes in t	he table	•	
				2000 base p			
(1) - The	values lis	sted und	er the 10%	and 90% Ch	ance of	Exceeding	are
	ually 5% an						
(2) – The	value is n	natural					
wate		lacurar	volume - a	ctual volum	ie may be	affected	by upstream
	er manageme	ent.					
	er manageme ian value u	ent. Ised in	place of a	verage. The	value l	isted unde	er 30% is
acti	er manageme ian value u ually a 25%	ent. used in s exceed	place of a ance level	verage. The . The value	value l listed	isted unde under 70%	er 30% is is actually
actu a 71	er manageme ian value u ually a 25% 5% exceedan	ent. used in s exceed	place of a ance level	verage. The	value l listed	isted unde under 70%	er 30% is is actually
actı a 7 Envi	er manageme ian value u ually a 25% 5% exceedan ironment.	ent. used in s exceed uce leve	place of a ance level l. Foreca	verage. The . The value st issued i	value l listed n cooper	isted unde under 70% ation with	er 30% is is actually Alberta
actu a 71	er manageme ian value u ually a 25% 5% exceedan ironment.	ent. used in s exceed uce leve	place of a ance level 1. Foreca	verage. The . The value st issued i	value l listed n cooper	isted unde under 70% ation with	er 30% is is actually Alberta
actı a 7 Envi	er manageme ian value u ually a 25% 5% exceedan ironment. ========= LOWER NC	ent. used in ce exceed uce leve ===================================	place of a ance level l. Foreca ====== TTE, SWEET	verage. The . The value st issued i ====================================	value l isted n cooper AMIE RIV	isted unde under 70% ation with	er 30% is is actually Alberta
actı a 7 Envi	er manageme ian value u ually a 25% 5% exceedan ironment. ========= LOWER NC	ent. used in ce exceed uce leve ===================================	place of a ance level l. Foreca TTE, SWEET torage (10	verage. The . The value st issued i ====================================	value l listed n cooper AMIE RIV f May	isted unde under 70% ation with ====================================	er 30% is is actually Alberta
actu a 7 Env: 	er manageme ian value u ually a 25% 5% exceedan ironment. ========= LOWER NC	ent. used in ce exceed uce leve ===================================	place of a ance level l. Foreca TTE, SWEET torage (10 Usable	verage. The . The value st issued i ====================================	value l listed n cooper AMIE RIV f May ** Usabl	isted unde under 70% ation with ============== ER BASINS e Storage	er 30% is is actually Alberta
actu a 79 Env: Env: Reservoir	er manageme ian value u ually a 25% 5% exceedan ironment. ========= LOWER NC	ent. used in ce exceed uce leve ===================================	place of a ance level l. Foreca TTE, SWEET torage (10 Usable Capacity	verage. The . The value st issued i ====================================	value l listed n cooper AMIE RIV f May ** Usabl r Las	isted unde under 70% ation with ======== ER BASINS e Storage t Year	er 30% is is actually Alberta ********* Average
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actu a 7 Env: Env: Reservoir ALCOVA GLENDO	er manageme ian value u ually a 25% 5% exceedan ironment. ========= LOWER NC	ent. used in ce exceed uce leve ===================================	place of a ance level l. Foreca TTE, SWEET torage (10 Usable Capacity 184.3 506.4	verage. The . The value st issued i ======== WATER & LAR 00AF) End o ******* This Yea 179.7 415.1	a value l listed n cooper AMIE RIV f May ** Usabl r Las	isted under under 70% ation with =================== ER BASINS e Storage t Year 181.1 448.6	er 30% is is actually Alberta ******** Average 178.8 503.4
actu a 7 Env: Env: Reservoir ALCOVA GLENDO GUERNSEY	er manageme ian value u ually a 25% 5% exceedan ironment. ========= LOWER NC	ent. used in ce exceed uce leve ===================================	place of a ance level l. Foreca TTE, SWEET torage (10 Usable Capacity 184.3 506.4 45.6	verage. The . The value st issued i ====================================	a value l listed n cooper AMIE RIV f May ** Usabl r Las	isted under under 70% ation with ====================================	er 30% is is actually Alberta ******** <u>Average</u> 178.8 503.4 36.2
actu a 7 Env: Env: Reservoir ALCOVA GLENDO GUERNSEY PATHFINDER	er manageme ian value u ually a 25% 5% exceedan ironment. ========= LOWER NC	ent. used in ce exceed uce leve ===================================	place of a ance level l. Foreca TTE, SWEET torage (10 Usable Capacity 184.3 506.4 45.6 1016.5	verage. The . The value st issued i ====================================	value l listed n cooper AMIE RIV f <u>May</u> ** Usabl r Las	isted under under 70% ation with ====================================	er 30% is is actually Alberta ******** <u>Average</u> 178.8 503.4 36.2 775.1
actu a 79 Env: Env: Env: Accova GLENDO GUERNSEY PATHFINDER SEMINOE	er manageme ian value u ually a 25% 5% exceedan ironment. ========= LOWER NC	ent. used in ce exceed uce leve ===================================	place of a ance level l. Foreca TTE, SWEET torage (10 Usable Capacity 184.3 506.4 45.6 1016.5 1016.7	verage. The . The value st issued i ====================================	value l listed n cooper AMIE RIV f <u>May</u> ** Usabl r Las	isted under under 70% ation with ====================================	er 30% is is actually Alberta ******** Average 178.8 503.4 36.2 775.1 658.3
actu a 7 Env: Env: Reservoir ALCOVA GLENDO GUERNSEY PATHFINDER	er manageme ian value u ually a 25% 5% exceedan ironment. ======== LOWER NC Rese	ent. used in ce exceed nce leve ence leve ence leve score	place of a ance level l. Foreca TTE, SWEET torage (10 Usable Capacity 184.3 506.4 45.6 1016.5 1016.7 98.9	verage. The . The value st issued i ====================================	value l isted n cooper AMIE RIV <u>f May</u> ** Usabl r Las	isted under under 70% ation with ====================================	er 30% is is actually Alberta ******** Average 178.8 503.4 36.2 775.1 658.3 59.0
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actu a 7 Env: Env: Env: Accova GLENDO GUERNSEY PATHFINDER SEMINOE WHEATLAND #2	er manageme ian value u ually a 25% 5% exceedan ironment. EUWER NC Rese	ent. used in ce exceed nce leve ETH PLA ervoir S	place of a ance level l. Foreca TTE, SWEET torage (10 Usable Capacity 184.3 506.4 45.6 1016.5 1016.7 98.9 ATTE, SWEE nowpack An Number	verage. The . The value st issued i ====================================	AMIE RIV AMIE RIV ** Usabl RAMIE RI RAMIE RI ne 1, 20 This Y	isted under under 70% ation with ====================================	er 30% is is actually Alberta ******** <u>Average</u> 178.8 503.4 36.2 775.1 658.3 59.0 5
actu a 79 Env: Env: Env: ALCOVA GLENDO GUERNSEY PATHFINDER SEMINOE WHEATLAND #2 Watershed	er manageme ian value u ually a 25% 5% exceedan ironment. EUWER NC Rese	ent. used in ce exceed nce leve ETH PLA ervoir S	place of a ance level l. Foreca TTE, SWEET torage (10 Usable Capacity 184.3 506.4 45.6 1016.5 1016.7 98.9 ATTE, SWEE nowpack An Number Data Si	verage. The . The value st issued i ====================================	AMIE RIV AMIE RIV MAY ** Usabl r Las RAMIE RI ne 1, 20 This Y Last Y	isted under under 70% ation with ====================================	er 30% is is actually Alberta ******** <u>Average</u> 178.8 503.4 36.2 775.1 658.3 59.0 5 ccent of Average
actu a 79 Env: Env: Env: ALCOVA GLENDO GUERNSEY PATHFINDER SEMINOE WHEATLAND #2 WAtershed SWEETWATER	er manageme ian value u ually a 25% 5% exceedan ironment. LOWER NC Rese	ent. used in ce exceed nce leve ETH PLA ervoir S	place of a ance level l. Foreca TTE, SWEET torage (10 Usable Capacity 184.3 506.4 45.6 1016.5 1016.7 98.9 ATTE, SWEE nowpack An Number Data Si 2	verage. The . The value st issued i ====================================	RAMIE RI RAMIE RI RAMIE RIV r Las RAMIE RI r Las RAMIE RI ne 1, 20 This Y Last Y	isted under under 70% ation with ====================================	er 30% is is actually Alberta ******** <u>Average</u> 178.8 503.4 36.2 775.1 658.3 59.0 5 ccent of <u>Average</u> 0
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actu a 79 Env: Env: Env: ALCOVA GLENDO GUERNSEY PATHFINDER SEMINOE WHEATLAND #2 WAtershed SWEETWATER DEER & LAPREI N PLATTE abv LARAMIE RIVEI	er manageme ian value u ually a 25% 5% exceedan ironment. LOWER NC Rese LOWER NC Rese LE CREEKS Laramie R. R abv Laram	ent. ased in s exceed ace leve ======= ORTH PLA ervoir S	place of a ance level l. Foreca TTE, SWEET torage (10 Usable Capacity 184.3 506.4 45.6 1016.5 1016.7 98.9 ATTE, SWEE nowpack An Number Data Si 2 2 17 5	verage. The . The value st issued i ====================================	RAMIE RI ne 1, 20 This Y Last Y 0 72 30	isted under under 70% ation with ====================================	er 30% is is actually Alberta ******** Average 178.8 503.4 36.2 775.1 658.3 59.0 5 ccent of Average 0 50 20
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actu a 79 Env: Env: Env: ALCOVA GLENDO GUERNSEY PATHFINDER SEMINOE WHEATLAND #2 WATCR WATCR DEER & LAPREN N PLATTE abv LARAMIE RIVEN	er manageme ian value u ually a 25% 5% exceedan ironment. LOWER NC Rese LOWER NC Rese LE CREEKS Laramie R. R abv Laram IE RIVER	ent. ased in s exceed ace leve STH PLA ervoir S DORTH PL ershed S	place of a ance level l. Foreca TTE, SWEET torage (10 Usable Capacity 184.3 506.4 45.6 1016.5 1016.7 98.9 ATTE, SWEE nowpack An Number Data Si 2 2 17 5	verage. The . The value st issued i ====================================	RAMIE RI ne 1, 20 This Y Last Y 0 72 30	isted under under 70% ation with ====================================	er 30% is is actually Alberta ******** Average 178.8 503.4 36.2 775.1 658.3 59.0 5 ccent of Average 0 50 20

Streamflow Forecasts - June 1, 2006

Little Snake River Basin

Snow

Currently, snow water equivalent (SWE) in the Little Snake River drainage is 69% of average (88% of last year at this time). For more information see Basin Summary of Snow Courses at beginning of this report.

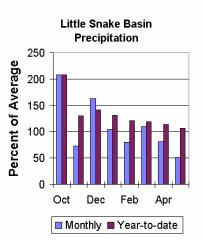


Precipitation

Precipitation across the basin was below average this past month. Last Month's precipitation was 51% of average (45% of last year) for the 5 reporting stations. Last month's precipitation ranged from 26-70% of average. The Little Snake River Basin water-year-to-date precipitation is currently 107% of average (110% of last year). Year-to-date percentages range from 95-119% of average.

Reservoir

High Savery Dam -Pending



Streamflow

The 50% exceedance forecast for the Little Snake River drainage is expected to be below average this year. Stream yields are based on the 50% exceedance forecast for the June through July period. The Little Snake River near Slater should yield around 47,000 ac-ft (66% of average). The Little Snake River near Dixon is estimated to yield around 80,000 ac-ft (60% of average). See the following table for more detailed information on projected runoff.

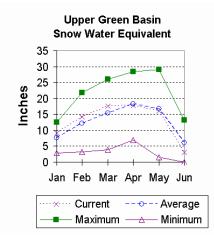
LITTLE SNAKE RIVER BASIN

Streamilow Forecasts - June 1, 2006									
	<=== Dr	rier ===	Future Co	nditions	=== Wett	er ===>			
Forecast Pt Forecast Period	90% (1000AF)	70% (1000AF)	Chance of 50 (1000AF)	% (% AVG.)	30% (1000AF)	10% (1000AF)	30 Yr Avg (1000AF)		
Little Snake APR-JUL JUN-JUL			154 47	97 66	162 55	176 70	159 71		
Little Snake APR-JUL JUN-JUL	River nr 220 42	Dixon 240 63	255 80	75 60	270 99	305 129	340 133		
the act The averag (1) - The act	 * 90%, 70%, 50%, 30%, and 10% chances of exceeding are the probabilities that the actual volume will exceed the volumes in the table. The average is computed for the 1971-2000 base period. (1) - The values listed under the 10% and 90% Chance of Exceeding are actually 5% and 95% exceedance levels. (2) - The value is natural volume - actual volume may be affected by upstream 								
(3) - Median value used in place of average. The value listed under 30% is actually a 25% exceedance level. The value listed under 70% is actually a 75% exceedance level. Forecast issued in cooperation with Alberta Environment.									
LITTLE SNAKE RIVER BASIN Watershed Snowpack Analysis - June 1, 2006									
Number of This Year as Percent of									
Watershed			Data Sit	es	Last Y	ear	Average		
LITTLE SNAKE	RIVER		6		88		69 69		

Upper Green River Basin

Snow

Snow water equivalent (SWE) is about average in the Upper Green River drainage this year. The Green River Basin above Warren Bridge, Newfork River Basin, and the Big Sandy-Eden Valley Basin are melted out. SWE on the west side of the Upper Green River Basin is about 61% of average (85% of last year). SWE in the Green River Basin above Fontenelle Reservoir is about 50% of average (83% of last year). For more information see the Basin Summary of Snow Courses at the beginning of this report.



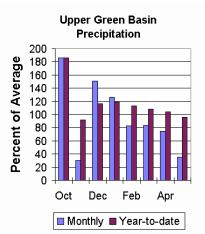
Precipitation

The 11 reporting precipitation sites in the basin were 35% of average last month (22% of last year). Last month's precipitation varied from 10-70% of average. Water year-to-date precipitation is about 107% of average (110% of last year). Year to date percentage of average ranges from 95-119% for the reporting stations.

Reservoir

Storage in Big Sandy Reservoir is 37,800 acft or 99% of capacity and 129% of average.

Eden Reservoir is approximately 6,000 ac-ft? Fontenelle Reservoir is 261,200 ac-ft or 76% of capacity and 144% of average. Detailed reservoir data is shown on the following page and on the reservoir storage summary at the beginning of this report.



Streamflow

The 50% exceedance forecasts for the June through July runoff period in the Upper Green River Basin are forecast to be below average. The yield on the Green River at Warren Bridge is around 128,000 ac-ft (69% of average). Pine Creek above Fremont Lake is 60,000 ac-ft (71% of average). New Fork River near Big Piney is 175,000 ac-ft (60% of average). Fontenelle Reservoir Inflow is estimated to be 375,000 ac-ft (66% of average), and Big Sandy near Farson is expected to be around 25,000 ac-ft (64% of average). See the following table for more detailed information on projected runoff.

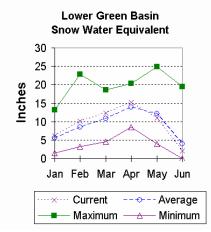
UPPER GREEN RIVER BASIN

============					1, 2006		
		:=====================================		======================================		========== or>	======================================
		IEI	Fucure CO	narcrons	Well	er/	
Forecast Pt	========	=======	Chance of	Exceeding	* ======	=======	
Forecast	90%	70%	50		30%	10%	30 Yr Avg
Period	(1000AF)	(1000AF) (1000AF)	(% AVG.)	(1000AF)	(1000AF)	(1000AF)
===========					========	=========	
Green River		Bridge					
APR-JUL	191	210	220	83	235	255	265
JUN-JUL	97	115	128	69	141	164	186
Pine Creek a			0.5	0.0	104		104
APR-JUL	82	90	97	93	104	114	104
JUN-JUL	45 or pr Big	55 Dinou	60	71	67	77	84
New Fork Riv APR-JUL	265	300	320	81	350	385	395
JUN-JUL	120	152	175	60	199	240	293
Fontenelle R		-	1/5	00	L J J	240	295
APR-JUL	570	635	690	80	750	845	860
JUN-JUL	250	320	375	66	435	525	570
Big Sandy Ri							
APR-JUL	37	42	46	79	50	58	58
JUN-JUL	19.9	21	25	64	29	37	39
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Lower Green River Basin

Snow

SWE in the Lower Green River Basin is slightly below average now for this year. SWE in the Hams Fork Basin is 64% of average (60% of last year). Blacks Fork Basin SWE is currently 61% of average 80% of last year). The Henrys Fork drainage is melted out. SWE in the Green River Basin above Flaming Gorge is 50% of average (83% of last year). For more information see Basin Summary of Snow Courses at beginning of this report.



Precipitation

Precipitation was below average for the 3 reporting stations during last month at 40% of average or 28% of last year. Precipitation ranged from 36-44% of average for the month. The basin year-to-date precipitation is currently 99% of average (96% of last year). Year-to-date percentages range from 96-101%.

Reservoir

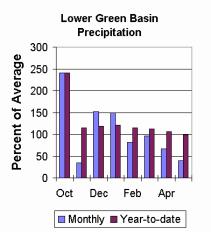
Fontenelle Reservoir is currently storing

261,200 ac-ft; this is 144% of average (105% of last year). Flaming Gorge is currently storing 3,009,000 ac-ft; this is 99% of average (101% of last year). Viva Naughton is storing 40,800 ac-ft or 96% of capacity and 105% of average.

Streamflow

The following values are the 50% exceedance forecasts for the June through July period. The Green River near Green River is forecast to yield about 375,000 ac-ft (65% of average). The

Blacks Fork near Robertson is forecast to yield 46,000 ac-ft (69% of average). East Fork of Smiths Fork near Robertson is forecast to yield 19,500 ac-ft (93% of average). The yield for Hams Fork near Frontier is 27,000 ac-ft (82% of average). The Hams Fork Inflow to Viva Naughton Reservoir is 30,000 ac-ft (82% of average). The Flaming Gorge Reservoir inflow will be about 550,000 ac-ft (76% of average). See the following table for more detailed information on projected runoff.



LOWER GREEN RIVER BASIN

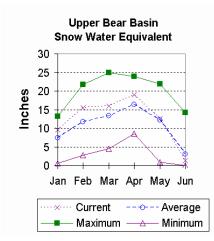
					1, 2006				
							=================		
	<=== Dr	ier ===	Future Co	onditions	=== Wett	er ===>			
					4				
Forecast Pt	========		Chance of	-	-				
Forecast	90%	70%	-	0%	30%	10%	30 Yr Avg		
Period	(1000AF)) (1000AF)						
Green River	570	650	(2) 700	80	760	860	075		
APR-JUL JUN-JUL				80 65		535	875		
Blacks Fork	245 Debewta	320	375	00	435	232	580		
	65	76	85	90	94	110	95		
APR-JUL JUN-JUL	26	38	46	90 69	56	72	67		
EF of Smiths			40	09	50	12	07		
APR-JUL	15.9	21	24	83	28	34	29		
JUN-JUL	11.3	16.0	19.5	93	23	30	29		
Hams Fk blw				25	23	50	21		
APR-JUL	57	62	66	102	70	78	65		
JUN-JUL	16.8	22	27	82	31	38	33		
Hams Fork In				02	71	50	55		
APR-JUL	78 1 10 78	86	93	105	101	112	89		
JUN-JUL	15.7	24	30	82	37	49	37		
Flaming Gorg				02	57	49	57		
APR-JUL	715	.1 111110w	950	80	1060	1250	1190		
JUN-JUL	320	455	555	76	665	845	730		
							============		
 (1) - The values listed under the 10% and 90% Chance of Exceeding are actually 5% and 95% exceedance levels. (2) - The value is natural volume - actual volume may be affected by upstream water management. (3) - Median value used in place of average. The value listed under 30% is actually a 25% exceedance level. The value listed under 70% is actually a 75% exceedance level. Forecast issued in cooperation with Alberta 									
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Streamflow Forecasts - June 1, 2006

Upper Bear River Basin

Snow

Snow water equivalent (SWE) in the Upper Bear River Basin is below average now. Snow water equivalent (SWE) in the Upper Bear River Basin in Utah is estimated to be 27% of average; that is about 37% of last year at this time. SWE in the Wyoming portion of the Bear River drainage (Smiths and Thomas Forks) is estimated at 64% of average (60% of last year). Bear River Basin SWE, above the



Idaho State line, is 43% of average and 48% of last year. See the Basin Summary of Snow Course Data at the beginning of this report for more detailed information.

Precipitation

Precipitation for last month was 41% of average for the 2 reporting stations; this is 29% of the precipitation received last year. The year-to-date precipitation for the basin is 95% of average; this is 99% of last year's amount.

Reservoir

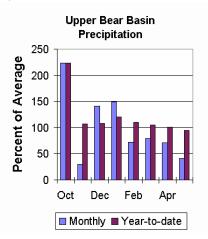
Storage in Woodruff Narrows reservoir is

about 57,300 ac-ft (142% of average). Current reservoir storage is about 100% of capacity. Reservoir storage last year at this time was 47,800 ac-ft at this time.

Streamflow

The following 50% exceedance forecasts are for the June through September period. The Bear River near the Utah-Wyoming State Line is 65,000 ac-ft (79% of average). The

Bear River above Woodruff Reservoir is 58,000 ac-ft (82% of average). The Smiths Fork River near Border is 69,000 ac-ft (90% of average). See the following table for more detailed information on projected runoff.



UPPER BEAR RIVER BASIN

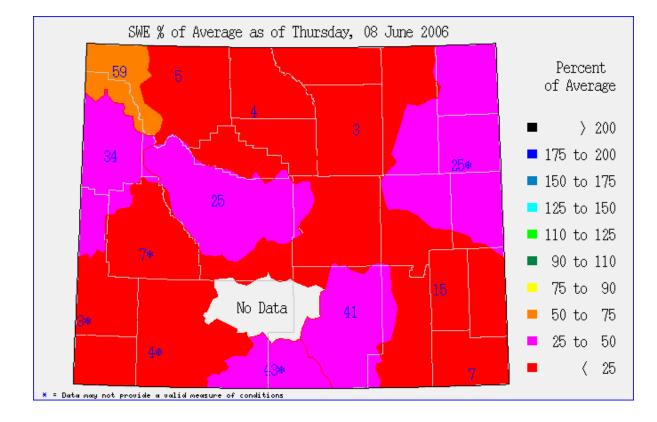
			ow Forecast					
			Future Co					
Forecast Pt	=======			-	-			
Forecast Period	90% (1000AF)	70% (1000 x m)	50 (1000AF)		30%	10% (1000xE)	30 Yr Avg (1000AF)	
Per 100								
Bear River n	r UT-WY St	ate Line						
APR-JUL	102	110	116	103	122	130	113	
APR-SEP	110	119	126	101	133	142	125	
JUN-JUL	41	49	55	79	61	69	70	
JUN-SEP Bear River a	49 h Peservoj	58 r pr Wood	65 Aruff	79	72	81	82	
APR-JUL	89	107	120	88	133	151	136	
APR-SEP	94	112	125	88	138	156	142	
JUN-JUL	32	45	53	83	61	74	64	
JUN-SEP	36	49	58	82	67	80	71	
Smiths Fork								
APR-JUL	99	103	105	102	107	111	103	
APR-SEP	114 46	119 50	122 52	101 85	125 54	130 58	121 61	
JUN-JUL JUN-SEP	40 61	50 66	52 69	90	72	77	77	
================					. –			
<pre>the actual volume will exceed the volumes in the table. The average is computed for the 1971-2000 base period. (1) - The values listed under the 10% and 90% Chance of Exceeding are</pre>								
WOODRUFF NAR		========	======================================		======== . 3	47.8	40.3	
===========						=========	==========	
			JPPER BEAR			26		
			nowpack Ana					
			Number o			ear as Pei		
Watershed			Data Sit	es	Last Y	ear	Average	
UPPER BEAR R			5		37		27	
SMITHS & THO			3		60		64	
BEAR RIVER a	bv ID line		6		48		43	
NORTHWEST			47		107		55	
NORTHEST			11		0		0	
SOUTHEAST			20		74		44	
SOUTHWEST			25		68		48	
===========	=========	========		========		========		

Streamflow Forecasts - June 1, 2006

Issued by

Bruce Knight, Chief U.S. Department of Agriculture Natural Resources Conservation Service Washington D.C. Released by

Adolfo Perez Jr. State Conservationist N R C S Casper, Wyoming



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